Table 1. Summary of Natural Gas Production in the United States, 2000-2005

(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed <sup>a</sup>	Vented and Flared	Marketed Production (Wet)	Extraction Loss <sup>b</sup>	Dry Gas Production <sup>o</sup>
2000 Total	24,174 24,501 23,941	3,380 3,371 3,455	505 463 502	91 97 99	20,198 20,570 19,885	1,016 954 957	19,182 19,616 18,928
2003							
January	2.051	313	45	9	1,685	74	1,611
February	1,876	295	41	8	1,532	67	1,465
March	2,099	312	44	9	1,734	76	1,658
April	2,002	290	43	9	1,660	73	1,587
May	2.012	274	33	9	1.695	75	1.621
June	1,965	279	36	8	1,642	72	1,569
July	1,987	275	42	7	1,662	73	1,589
August	2,028	282	42	8	1,695	75	1,621
September	1,971	288	42	8	1,634	72	1,562
October	2,052	312	42	8	1,689	74	1,615
November	1,973	308	42	7	1,615	71	1,544
December	2,040	320	45	8	1,668	73	1,594
Total	24,056	3,548	499	98	19,912	876	19,036
2004							
January	E2,092	€345	<b>ĕ</b> 34	<b>E</b> 8	E1,706	E75	E1,631
February	E1,947	E323	<sup>E</sup> 32	<b>€</b> 7	<sup>€</sup> 1,585	<b>E</b> 70	E1,515
March	E2,085	€350	<b>E</b> 34	<b>E</b> 8	E1,693	€74	E1,618
April	<sup>€</sup> 1,996	<sup>E</sup> 325	<b>E</b> 33	E8	<sup>€</sup> 1,630	E72	E1,558
May	E2,025	€330	<b>E</b> 34	<b>E</b> 8	E1,653	<b>€</b> 73	E1,580
June	E1,954	E293	<b>E</b> 33	E8	E1,620	E71	E1,549
July	E2,005	E284	<b>E</b> 34	E9	€1,679	€74	E1,605
August	E1,987	E270	<b>E</b> 34	E9	<sup>€</sup> 1,675	<sup>E</sup> 74	E1,601
September	E1,891	E292	<b>E</b> 32	<b>E</b> 8	€1,559	<b>E</b> 69	E1,491
October	E1,997	<sup>€</sup> 326	<b>E</b> 33	E8	E1,629	E72	E1,558
November	<sup>RE</sup> 1,974	€334	<b>E</b> 33	<b>E</b> 8	<sup>RE</sup> 1,598	<b>€</b> 70	<sup>RE</sup> 1,528
December	<sup>RE</sup> 2,060	<sup>€</sup> 348	<b>E</b> 35	<b>E</b> 8	<sup>RE</sup> 1,669	<b>E</b> 73	<sup>RE</sup> 1,596
Total	RE24,014	E3,820	<sup>E</sup> 401	<sup>E</sup> 97	RE19,696	<sup>E</sup> 866	RE18,830
2005							
January	RE2,057	RE343	RE35	<b>E</b> 8	<sup>RE</sup> 1,671	RE73	<sup>RE</sup> 1,597
February	<sup>RE</sup> 1,913	<sup>RE</sup> 319	E32	<b>E</b> 8	E1,554	<b>E</b> 68	E1,486
March	E2,069	E345	<b>E</b> 35	<b>E</b> 8	E1,680	E74	E1,606
2005 YTD	<sup>E</sup> 6,039	E1,008	<sup>E</sup> 102	<b></b> €24	<sup>€</sup> 4,905	<sup>E</sup> 216	<sup>€</sup> 4,689
2004 YTD	<sup>E</sup> 6,124	<sup>E</sup> 1,018	E100	E23	<sup>€</sup> 4,983	<sup>E</sup> 219	<sup>€</sup> 4,764
2003 YTD	6,026	920	129	26	4,951	218	4,734

 $<sup>^{\</sup>rm a}$  See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

 $\textbf{Notes:} \ \ \textbf{Data for 2000 through 2003 are final.} \ \ \textbf{All other data are preliminary}$ 

unless otherwise indicated and contain estimates for selected States (see Table 7). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 2000-2003: Energy Information Administration (EIA), *Natural Gas Annual 2003*. January 2004 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates. See Appendix A, Explanatory Notes 1, 2, and 3, for discussion of computation and estimation procedures and revision policies.

<sup>&</sup>lt;sup>b</sup> Extraction loss is collected only on an annual basis. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

<sup>&</sup>lt;sup>c</sup> Equal to marketed production (wet) minus extraction loss.

E Estimated Data.

RE Revised Estimated Data.